



Sustainability requirements for biofuels - German Perspectives

January 25th 2008 - Brussels

GHG Accounting Methodology and Default Data according to the Biomass Sustainability Ordinance (BSO)

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Biofuel Quota Act (Jan 07) determines mandatory quotas for biofuels and requires evidence on:

- Sustainable cultivation
- Protection of natural habitats
- A minimum rate of CO₂ mitigation

Biomass Sustainability Ordinance (BSO, draft from Dec. 07) determines criteria biofuels have to meet for to ifines ist die Voraussetzung zur Anrechnung zur Quote nach BioKraftQuG

Basic methodological elements worked out

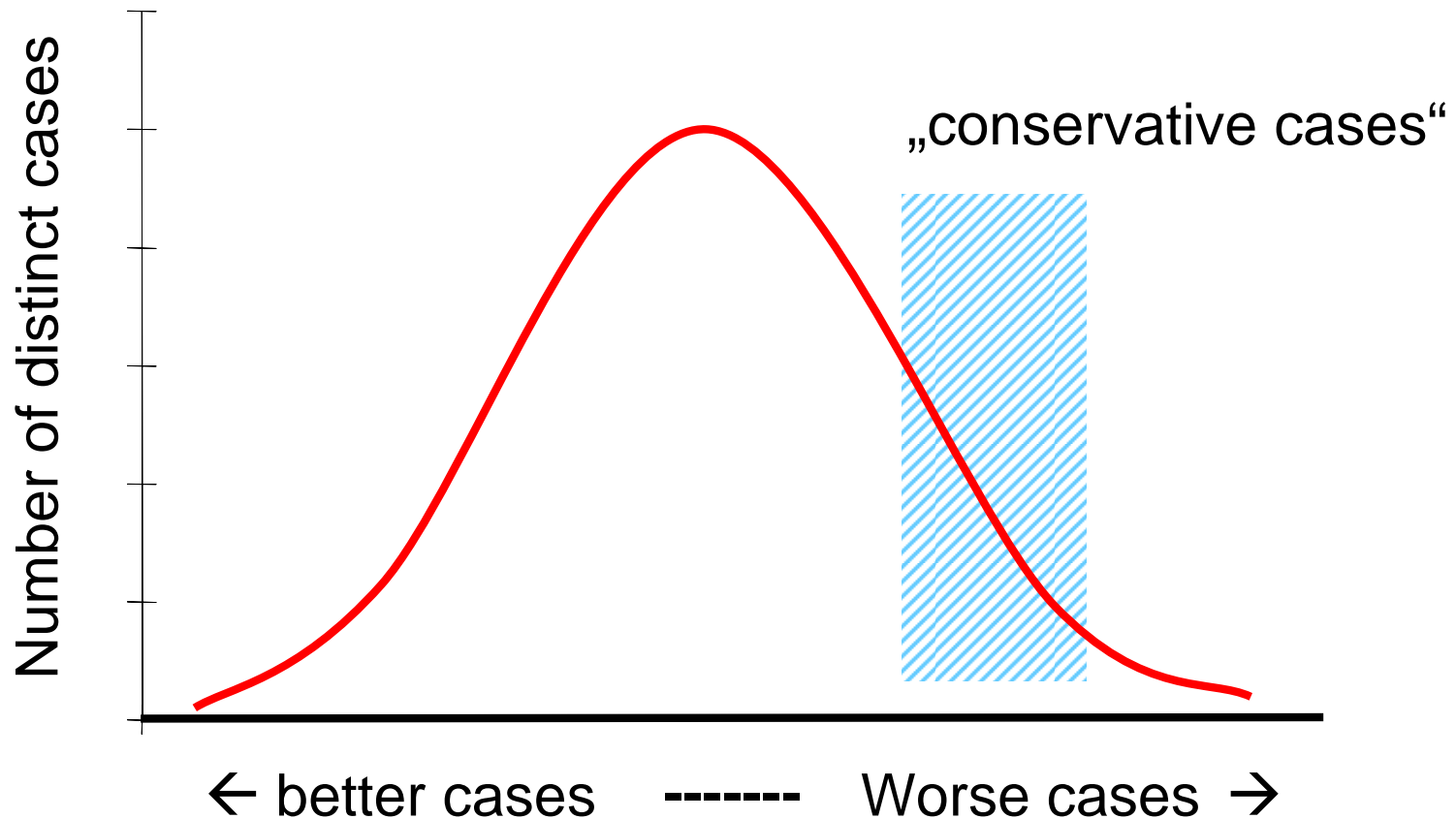
- by a task force of representatives from BMU, BMELV, UBA, FNR, FAL, Öko-Institut and IFEU.
- within the scope of the research project “criteria for a Sustainable Use of Bioenergy on a Global Scale”

Task force started work on May 2007.

- The **whole production** chain shall be considered.
- **Default values** have to be applied in case specific data are not provided and verified.
- The emission of GHG shall be calculated in the unit kg CO₂ equivalent / **GJ** of fuel.
- **GHG conversion factors to CO₂-e** according to the **Kyoto Protocol**.
- **Co-products are considered according to their energy content: Allocation by lower heating value.**
no pre-chain for waste input.
Co-products that stay on the agricultural land (e.g. straw) are not allocated.

Default values

... shall be based on conservative but realistic cases for Germany (in Germany used biofuels).



Modules referring to the single steps of the production chain

1. direct land use change

2. Production of biomass

3. Transport of biomass

4. Conversion step 1

5. Transport between conversion steps

6. Conversion step 2

7. Transport to refinery, storage, admixture

- **Default values** have to be applied in case specific data are not provided and verified.
- These shall be based on conservative but realistic cases for Germany (in Germany used biofuels)
- Modules referring to the single steps of the production chain
- **Reference values are taken from the WtW study (JEC):**
 - Petrol: 85 kg CO₂-e/GJ**
 - Diesel: 86,2 kg CO₂-e/GJ**

Allocation by the lower heating value:

Reasons:

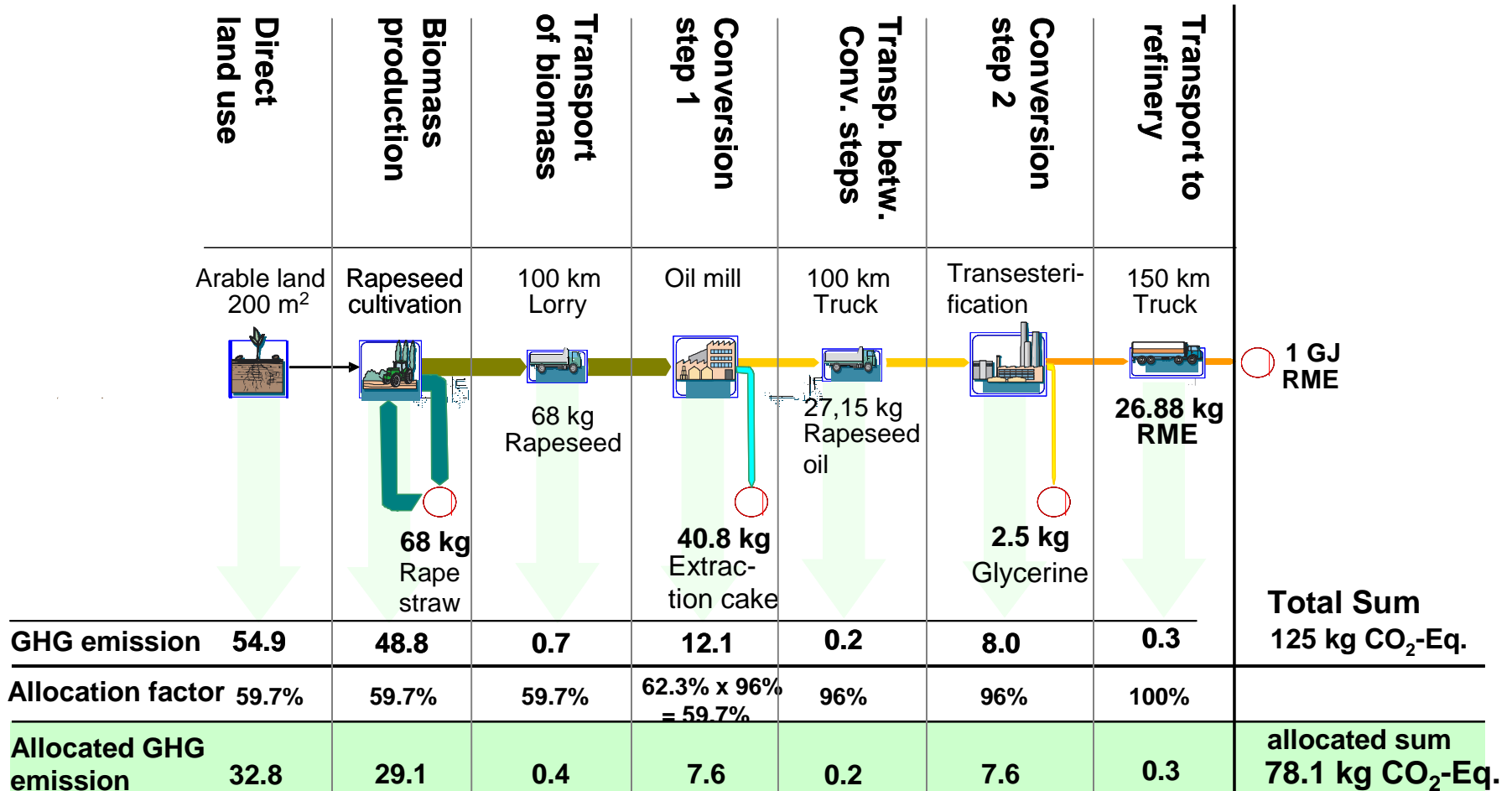
- Robust unambiguous approach, .
- Coefficients are empirical, provable and available (at least from standard tables).
- Energy (GJ) is the major issue concerning biofuel BioKraftQuG.
- ☹ In some cases the LHV is unclear (varying water content).

Lower heating values



		Lower heating value Hu		Water content
		MJ/kg DS	MJ/kg OS	%
Agricultural products				
Wheat	Complete plant	17.1	13.5	18.4%
	Grains	17.0	13.7	16.9%
	Straw	17.2	13.3	19.8%
Maize	Complete plant	16.5	14.3	11.6%
	Grains	21.4	17.4	16.7%
	Straw	17.7	13.7	19.8%
Sugarcane	Complete plant	17.0	11.0	30.8%
	Crop harvest	17.0	11.0	30.8%
Sugar beet	Complete plant beet	17.0	2.1	76.4%
	Crop harvest			
Rapeseed	Complete plant	21.8	17.0	19.6%
	Grains	26.5	21.8	16.2%
	Residue	17.0	14.7	11.8%
Soybeans	Complete plant	18.0	14.5	17.1%
	Beans/seed	20.0	17.0	13.3%
	Residue	17.0	13.0	20.5%
Palm oil	Seed head	24.6	22.3	8.5%
	Fruits	31.7	31.5	0.6%
	empty seed heads	17.5	14.0	17.5%
Semi-manufactured products				
	Distiller's dried grains (DDGS)	21.8	16.0	23.9%
	Molasses (45% sucrose)	19.0	7.2	55%
	Bagasse (50% DS)	16.6	7.1	50%
	Extracted beet slices	16.3	2.1	75.5%
	Melasse, vinasse	17.0	7.2	50%
	Rapeseed oil	37.2	-	0%
	Soybean oil	36.6	-	0%
	Palm oil	36.5	-	0%
	Rapeseed extraction cakes	19.0	15.0	18.6%
	Soy extraction cakes	19.0	15.0	18.6%
	Oil fibers	17.5	14.0	17.5%
	Palm nuts	28.0	28.0	0%
	Glycerine (un-processed)	17.0	13.4	18.5%
Final product				
	Ethanol	26.7	-	0%
	RME	37.2	-	0%
	SYME	37.0	-	0%
	PME	36.6	-	0%
	Hydrogenated vegetable oil	44.0	-	0%
DS: dry substance				
OS: original substance with consideration to the given (default) water content				

example for allocation: RME



module: conversion step 2



		Ethanol wheat, Europe	Ethanol maize, North America	Ethanol sugarcane, Latin America	Ethanol sugar beet, Europe	FAME rapeseed oil, Europe	FAME soybean oil, Latin + N. America	FAME Palm oil, Southeast Asia	Hydro-generated vegetable oil
Step 2		Fermentation Ethanol:	Fermentation Ethanol	Fermentation Ethanol	Fermentation Ethanol	Transesterif. RME	Transesterif. SYME	Transesterif. PME	Hydrogenation
Core product									
Output core product ^{a)}	kg/GJ Hu	37.45	37.45	37.45	37.45	26.88	27.03	27.32	
	% of input	29.50%	32.50%	44.60%	44.60%	99%	99%	99%	
Output DDGS, vinasse ^{a)}	% of input	40.60%	44.70%	10.40%	10.40%				
Output Glycerin ^{a)}	% of input					9.30%	9.30%	9.30%	
Input Methanol ^{a)}	% of input					10.90%	10.90%	10.90%	
energy consumption									
Electricity	kWh/kg core pr.	0.402	0.402	0.345	0.1	0.046	0.046	0.046	
thermal energy	MJ/kg core pr.	9.76	9.76	9.16	9.76	1.36	1.36	1.36	
Fuel		lignite	gas/fuel oil	Bagasse	lignite	gas/fuel oil	gas/fuel oil	gas/fuel oil	
surplus electricity	kWh/kg EtOH			0.345					
Total electricity prod.	kWh/kg EtOH			0.345					
Auxillaries									
NaOH (g/kg)	g/kg					6	6	6	
HCl (g/kg)	g/kg					5	5	5	
Emission									
Methanol						0.1364	0.136	0.136	
electricity	kg CO ₂ -Eq./kg core prod.	0.2534	0.2436	0.0093	0.063	0.0290	0.0290	0.0290	
heat/steam		1.418	0.8756	0.0206	0.876	0.122	0.122	0.122	
auxiliaries		0	0	0		0.00849	0.00849	0.00849	
SUM		1.671	1.119	0.0299	0.939	0.296	0.296	0.296	
Emission related on GJ									
not allocated	kg CO ₂ -Eq./GJ	62.6	45.6	1.12	35.2	7.95	8.0	8.08	10.5
allocated ^{b)}	kg CO ₂ -Eq./GJ	34.3	25.0	0.99	31.0	7.63	7.67	7.75	9.7

a) Sum of output mass flows does not match with input mass flow because of losses due to CO₂ creation (fermentation), evaporation and effluent discharge.

b) Taking the allocation into consideration according to the lower heating value via the production chain down to the final product (ethanol, FAME)

module: conversion step 1



		Sugarcane, Latin America	Sugar beet Europe	Rapeseed oil, Europe	Soybean oil, Latin America	Soybean oil, North America	Palm oil, Southeast Asia
Emissions							
Electricity production	Mill/Sugar	0.003	0.045	0.060	0.092	0.283	0.003
power refinery				0.004	0.002	0.005	0.0002
Excess power		0.029					0.0183
Thermal: mill/ sugar prod.		0.008	0.057	0.349	0.594	0.594	0.006
Thermal: refinery				0.032	0.034	0.034	0.001
Resources				0.002	0.002	0.002	0.003
TOTAL		0.0395	0.102	0.447	0.724	0.918	0.031
POME pond emissions	kg CH ₄ / kg Oil kg CO ₂ -eq./kg Oil						0.028 0.511
Total	kg CO₂-eq./kg core product	0.04	0.102	0.447	0.724	0.918	0.5421
Total without refinery		0.01		0.411	0.688	0.879	0.523
Refinery				0.036	0.036	0.039	0.001
Excess power		0.029					0.018
Emission based on GJ							
Refinery	kg CO ₂ -eq./GJ			1.0	1.0	1.1	0.023
Excess	kg CO ₂ -eq./GJ	2.44					0.51
Total							
not allocated	kg CO ₂ -eq./GJ	3.32	8.6	12.1	19.8	25.1	14.96
allocated	kg CO ₂ -eq./GJ	0.78	5.47	7.64	7.34	9.199	6.9

a) DS: Molasses; percentage is based on dry sugar bulk

b) Taking the allocation into consideration according to the lower heating value via the production chain down to the final product (ethanol, FAME)

module: conversion step 1



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a) DS: Molasses; percentage is based on dry sugar bulk							
b) Taking the allocation into consideration according to the lower heating value via the production chain down to the final product (ethanol, FAME)							

module: biomass production



		Wheat Europe	Maize North America	Sugarcane trop. Latin America	Sugar beet Europe	Rapeseed Europe	Soybean trop. Latin Am.	Soybean North America	Palm oil South East Asia
core biomass		grains	grains	cane	beets	rapeseeds	soy beans	soy beans	oil fruits
Yield	t/(ha*a)	7.31	8.77	68.7	56	3.5	2.5	2.4	10.5
		straw	straw	harvest residues	harvest residues	straw	Legum.-N ^{a)}	Legum.-N ^{a)}	Empty fruit benches
co-products allocation applied		no	no	no	no	no	yes	yes	no
emission from land									
N ₂ O	kg/(ha*a)	2.25	2.1	2.02	2.04	2.67	1.18	1.18	1.375
CH ₄	kg/(ha*a)	0	0	19.7	0	0	0	0	0
Diesel consumption	kg/(ha*a)	48.9	81.5	56.4	90.8	54.7	48.9	48.9	167
fertilizer consumption									
N	kg/(ha*a)	143	132	58.3	130	170	5	4	87.5
P ₂ O ₅	kg/(ha*a)	58.5	70	36.7	56	63	10	11.9	10.5
K ₂ O	kg/(ha*a)	43.9	44	100	95	35	20	22	131.3
CaO	kg/(ha*a)	7.3	11	367	27	22.2	0	275	26.2
Pesticides	kg/(ha*a)	4.5	3.0	2	2.1	1.23	1.25	1.25	1.23
Irrigation		no	for 25%	no	no	no	no	nein	no
Diesel	kg/(ha*a)		10						
Drying									
Electricity	kWh/kg grains	0.011	0.011	-	-	0.0117	0.0072	0.0072	-
fuel oil	MJ/kg grains	0.4	0.4	-	-	0.4	0.17	0.17	-
Emission									
Field	kg CO ₂ -eq./ (ha*a)	698	643	986	633	828	366	366	426
Diesel use		186	310	215	346	208	186	186	636
fertilizer prod.		1,038	981	601	990	1,219	58	58	681
PSM-prod.		56	37.11	25	26	15	15	15	15
Diesel irrigation				38					
electricity drying		51	82	0	0	26	5	15	0
fuel oil drying		314	376	0	0	150	46	44	0
SUM		2,342	2,468	1,826	1,995	2,447	676	763	1,759
Emission by biofuel									
not allocated	kg CO ₂ -eq./GJ	40.7	32.4	22.1	17.8	48.8	41.0	48.2	13.9
Allocated	kg CO ₂ -eq./GJ	22.3	17.8	19.5	11.3	29.1	12.9	15.1	6.6

a) Nitrogen produced during soybean growing and accumulated in the soil (70 kg/ha) is considered to be a co-product and allocated by the energetic value of N fertilizer (49 MJ/kg N).

b) Taking the allocation into consideration according to the lower heating value via the production chain down to the final product (ethanol, FAME)

Module: land use change



Difference
divided by
20 years

previous use

		wheat Europe	Maize / corn North America	Sugar cane trop. Latin America	Sugar beet Europe	rapeseed Europe	soybean trop. Latin America	soybean North America	Palm oil South East Asia
		grassland	grassland	Savannah	grassland	grassland	savannah	grassland	trop. rain forest
Change of C-storage									
biomass total	t C/ha	70	70	134.0	70	70	134.0	70	265
above ground	t C/ha			66.0	6.3	6.3	66.0	6.3	165
below ground	t C/ha	6.3	6.3	21.0			21.0		40
Soil	t C/ha	63.0	63.0	47.0	63.0	63.0	47.0	63.0	60
Use		cultivated land	cultivated land	cultivated land	cultivated land	cultivated land	cultivated land	cultivated land	plantation
biomass total	t C/ha	55	55	55	55	55	53	55	110
above + below ground	t C/ha	5	5	7.5	5	5	5	5	50
Soil	t C/ha	50	50	47.5	50	50	48	50	60
Changement^{a)}	t C/ha	-15	-15	-79	-15	-15	-81	-15	-155
time span	a	20	20	20	20	20	20	20	20
	t C/(ha*a)	0.75	0.75	3.95	0.75	0.75	4.05	0.75	7.75
Result (emission)	t CO ₂ /(ha*a)	2.75	2.75	14.5	2.75	2.75	14.8	2.75	28.4
required area									
not allocated	ha/GJ	0.0174	0.0131	0.0121	0.0089	0.0200	0.0607	0.0632	0.0079
Allocated	ha/GJ	0.0095	0.0072	0.0107	0.0057	0.0107	0.0168	0.019	0.0038
emission referring to biofuel									
not allocated	kg CO ₂ -	47.8	36.1	175.5	24.5	54.9	901.1	173.8	223.9
allocated	eq./GJ	26.2	19.8	154.7	15.6	32.8	282.4	54.5	106.6

a) negative values are given in case of a loss of carbon storage

b) Taking the allocation into consideration according to the lower heating value via the production chain down to the final product (ethanol, FAME)

Overview Default values



step of production chain	Biofuel Biomass origin	Ethanol				Biodiesel (FAME)			
		Wheat Europe	Maize (corn) North America	Sugarcane Latin America	Sugar beet Europe	Rapeseed Europe	Soybean Latin America North America		Palm oil Southeast Asia
direct land use change		26.2 ^{a)}	19.8 ^{a)}	158.8 ^{a)}	15.6 ^{a)}	32.8 ^{a)}	289.6 ^{a)}	54.5 ^{a)}	112.8 ^{a)}
production of biomass		22.3	17.8	19.5	11.3	29.1	12.9	15.2	6.6
transport of biomass		0.7	0.7	1.5	1.7	0.4	0.5	0.5	0.1
conversion step I		-	-	0.8	6.6	7.6	7.3	9.2	6.90
transport between conversion steps		-	-	-	-	0.2	3.8	3.4	4.3
conversion step II		34.3	25.0	1.0	48.9	7.6	7.7	7.7	7.7
transport to fuel storage for admixture		0.4	4.8	5.5	0.4	0.3	0.3	0.3	0.3
Total without LUC		57.7	48.2	28.3	68.8	45.3	32.4	36.3	25.9
Total with direct LUC		83.9 ^{a)}	68.0 ^{a)}	187.1 ^{a)}	84.4 ^{a)}	78.1 ^{a)}	322 ^{a)}	90.7 ^{a)}	138.7 ^{a)}

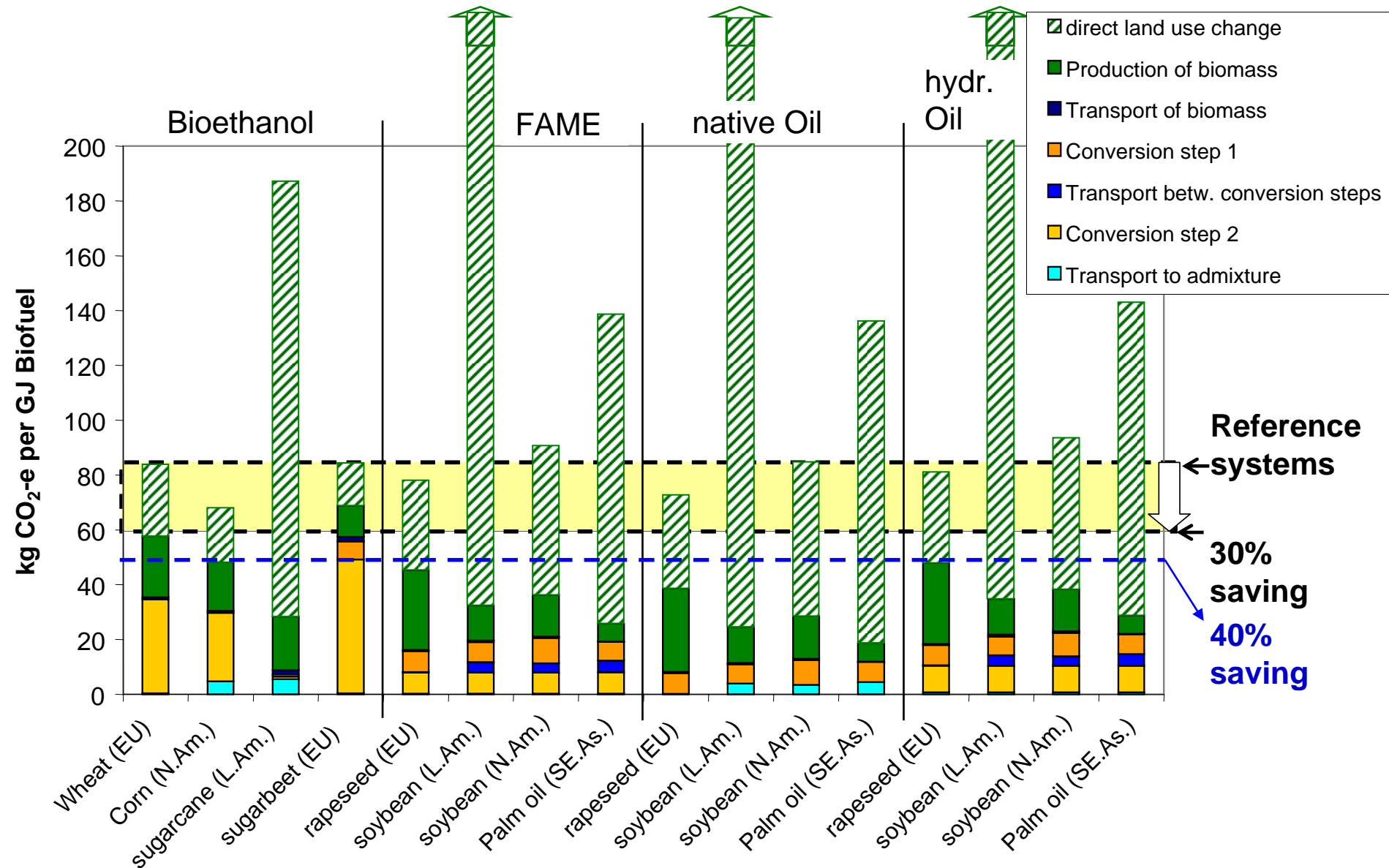
a) worst case situation, contradicts generally criteria for sustainability (conversion of areas with high carbon storage) only to apply as long direct land use cannot be verifiably excluded; when excluded, indirect land use change has to be considered.

Overview default values 2



step of production chain	Biofuel Biomass origin	straight vegetable oil			Hydrogenated vegetable oil				
		rapeseed oil Europe	soybean oil Latin America	soybean oil North America	palm oil Southeast Asia	rapeseed oil Europe	soybean oil Latin America	soybean oil North America	palm oil Southeast Asia
direct land use change		34.2 ^{a)}	298.8 ^{a)}	56.2 ^{a)}	117.4 ^{a)}	33.2 ^{a)}	293.4 ^{a)}	55.2 ^{a)}	114.3 ^{a)}
production of biomass		30.4	13.1	15.5	6.9	29.5	13.0	15.4	6.7
transport of biomass		0.5	0.6	0.6	0.1	0.4	0.8	0.5	0.1
conversion step I		7.6	6.9	9.0	7.4	7.3	6.8	8.6	7.2
transport between conversion steps		-	-	-	-	0.2	3.8	3.5	4.3
conversion step II		-	-	-	-	9.7	9.7	9.7	9.7
transport to fuel storage for admixture		0.2	3.9	3.5	4.4	0.7	0.7	0.7	0.7
Total without LUC		38.6	24.5	28.5	18.8	47.9	34.8	38.3	28.7
Total with direct LUC		72.8^{a)}	323.3^{a)}	84.7^{a)}	136.2^{a)}	81.1^{a)}	328.2^{a)}	93.5^{a)}	143.1^{a)}
a) worst case situation, contradicts generally criteria for sustainability (conversion of areas with high carbon storage) only to apply as long direct land use cannot be verifiably excluded; when excluded, indirect land use change has to be considered.									

Default values 3



Thank you for listening

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